

FILE NOTATIONS

Entered in N I D File

☒

Entered On S R Sheet

☐

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

[Signature]

Copy N I D to Field Office

[Signature]

Approval Letter

[Signature]

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed

8-31-65

Location Inspected

☐

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

☒

Electric Logs (No.)

7

E

I

E-I

GR

GR-N

Micro

Let

Mi-L

Sonic

Others

Continuous Run Fr/Fs Ps - Perforating Record
Cement Bond Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Co., Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL 1980' FNL, Section 22, T7S, R24E

At proposed prod. zone

Lower Green River

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles SE of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

Unit Well

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

3354

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Graded Ground 5782'

22. APPROX. DATE WORK WILL START*

July 30, 1965

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/8	8 5/8"	24# F&S	+ 250'	To Surface
7 7/8	4 1/2"	16#	TD	Sufficient to cover all producing zones & significant intervals.

It is proposed to drill a test well for oil or gas to be completed in the Lower Green River formation.

Standard Chevron Oil BOP's for this area will be installed.

Verbal approval per Tel-con R.A.S - W.A.L. 7-30-65.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED **W. A. COUDEAU**TITLE **Acting Unit Superintendent**DATE **July 30, 1965**

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

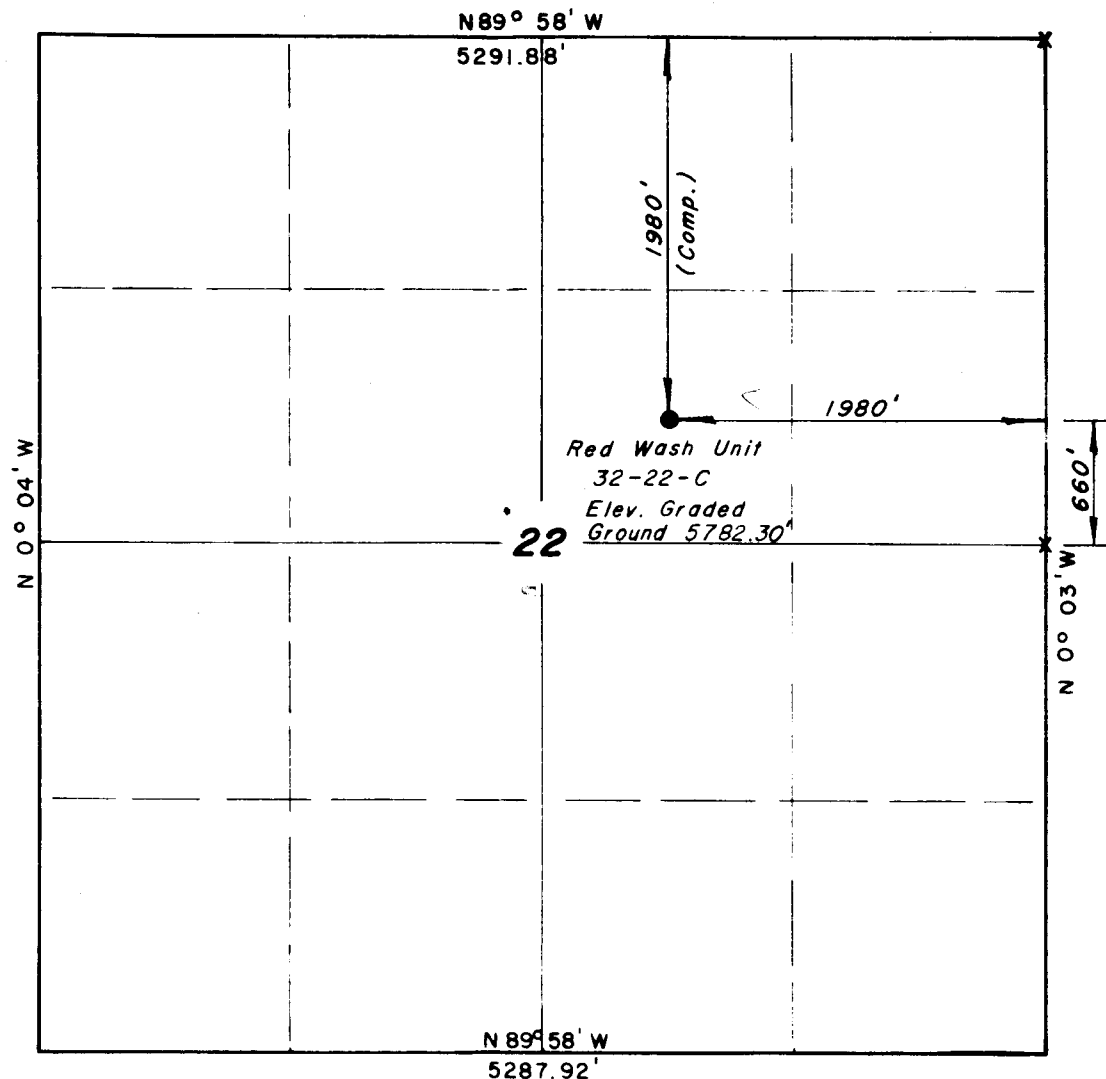
USGS, SLC-3; OASOC, SC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caultkins-1; File-1

T7S, R24E, SL B & M

PROJECT

CHEVRON OIL COMPANY

WELL LOCATION RED WASH UNIT 32-22-C
LOCATED AS SHOWN IN THE SW 1/4-
NE 1/4, SEC. 22, T7S, R24E, SL B&M,
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

X = Corners Located (Brass Caps)

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	SCALE 1" = 1000'	DATE 27 JULY, 1965
	PARTY LK-LDT	REFERENCES GLO Township Plat
	WEATHER Clear - Hot	FILE CHEVRON OIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-2356-5.
Salt Lake City

OFFICE _____
LEASE NUMBER _____
UNIT **Red Wash**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Red Wash**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **August**, 19**65**,

Agent's address **P. O. Box 455** Company **Chevron Oil Co., Western Div.**
Vernal, Utah Signed **W. A. GOUDREAU** **W. A. GOUDREAU**
Phone **789-2442** Agent's title **Acting Unit Superintendent**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 21	7S	24E	205 (23-21C)							
<u>Present Conditions</u>										
Total Depth: 5325' PETD: 5260'										
Casing: 8-5/8", 32#, J-55 cemented at 237.95' w/180 sacks Ideal Reg. cement w/2% HA-5.										
5-1/2", 15.5#, J-55 cemented at 5297.81' w/400 sacks 50-50 Pozmix (No Gel) w/10% salt & 1% CFR-2.										
<u>Operations Conducted</u>										
Released drilling rig 8-1-65. Moved in J. W. Gibson rig on 8-10-65. Ran Schlumberger CBL-Gamma Collar log. Schlumberger perforated L ₂ sand at 5234' w/1-4 way tandem jet (8 holes). Broke down perf at 5234'. Bradenhead sand-oil-glass bead fraced at an avg rate of 29.4 BPM w/3200 psi avg. pressure. Reversed out fill to PETD 5260'. RIH w/prod. string tbg. Released rig 8-13-65.										
SW NE 22	7S	24E	208 (32-22C)							
<u>Present Conditions</u>										
Total Depth: 5423' PETD: 5325'										
Casing: 8-5/8", 32#, J-55 cemented at 266.90' w/200 sacks Ideal Type I Portland cement w/2% HA-5.										
5-1/2", 15.5#, J-55 cemented at 5423.59' w/400 sacks 50-50 Pozmix (No Gel) w/10% NaCl and 0.1% TIC.										
<u>Operations Conducted</u>										
Moved in Exeter Drilling Co. and spudded at 1:00 P.M., 8-2-65. Drilled 13-3/4" hole to 267'. Cemented 8-5/8", 32#, J-55 casing at 266.90' w/200 sacks Ideal Type I Portland cement w/2% HA-5. Drilled 7-7/8" hole to 5423'. Schlumberger ran IES, BHC Sonic, PAL & Microlog-Caliper. Ran DST #1 (5332-52, Upper Wasatch). Misrun. Ran DST #1A (5224-5244'), (Upper Wasatch). 60 min. test. NITS. Rec. 465' drilling mud & 90' gas cut drilling mud. Pressures: IH 2614, ISL 1940, IF 314, PF 326, PSI 1866, PHH 2625. Misrun. DST #1B										

NOTE.—There were **362,372.35 bbls** runs or sales of oil; **360,244** M cu. ft. of gas sold;

492,313 gallons runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

WGS, SIC-2; OAGCC, SIC-1; Gulf, Okla. City-1; Gulf-Casper-1;
Caulkins-1; Denver-1; File-1

PRINTING OFFICE: 1964-O-729-784

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE
LEASE NUMBER **Red Wash**
UNIT

Page 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red WashThe following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1965,Agent's address P. O. Box 455 Company Chevron Oil Co., Western Division
Vernal, Utah Signed W. A. GOUDEAU W. A. GOUDEAU BY
Phone 789-2442 Agent's title Acting Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
			<u>Red Wash #208</u>							(5328-5352, Upper Wasatch). Misrun. Ran DST #2 (5286-5310, lower Lp). 60 min test. GTS in 6 minutes, gauged at a max of 37.6 MCFD in 15 mins. Rec. 120' gas cut mud. Pressures: IH 2636, ISI 1958, IF 73, FF 101, FSI 1958, FHH 2636. Ran DST #3 (4249-4273, lower GA). 70 min test. GTS immediately, gauged at a maximum of 94.5 MCFD in 60 minutes. Rec 100' sli gas cut mud, Pressures: IH 2102, ISI 1670, IF 29, FF 58, FSI 1483, FHH 2073. Ran DST #4 (4224-4248, upper GA & G). 60 min test. NGTS. Rec 30' mud. Pressures: IH 2160, ISI 174, IF 15, FF 29, FSI 87, FHH 2160. Ran DST #5 (3540-3564, upper Green River). 60 min test. GTS immediately, gauged at a maximum of 12.5 MCFD in 60 minutes. Rec. 1717' gas cut water. Pressures: IH 1757, ISI 1181, IF 319, FF 722, FSI 1138, FHH 1757. Cemented 5-1/2", 15.5#, J-55 casing at 5423.59' w/400 sacks 50/50 Pozmix (No Gel), w/10% NaCl & 0.1% TIC. Released rig 8-17-65. Moved in J. W. Gibson completion rig 8-23-65. Ran Schlumberger Gamma-Collar & CBL. Schlumberger perf'd Upper Wasatch at 5337 & 5343' w/4-way tandem jets (16 shots total). Brokedown perfs 5337 & 5343. Made a total of 19 swab runs, rec 40 bbls water and/or acid cut water & 28 bbls HPP RWC. Continued swabbing, made 10 swab runs, recovered a total of 28 bbls water free HPP RWC. Cement squeezed upper Wasatch perfs at 5337 & 5343' w/50 sacks reg. cement. PBTB 5325 (K.I. Retainer). Schlumberger perf'd at 5305 (Lg), 5029 & 5010 (Kg) 4/4-way tandem jets (8 holes each). Selectively brokedown perfs 5010, 5029 & 5305 w/300 gals of 15% HCL. Dowell Bradenhead sand-water-glass bead fraced perfs 5305, 5029 & 5010 w/27,000 gals water (treated with 20#/gal J-133 slickner & 16#/gal J-84 FLA), with 25,000# 20-40 sand, 2000# 8-12 beads, and 200# salt diverting agent at an avg rate of 42.0 BPM at 2200 psi avg pressure. Pumped 200+ bbls water down tubing-casing annulus without circulation. Hooked up to tubing & pumped 50+ bbls water down tubing. Cleaned out to 5325' PBTB. Made 17 swab runs and well came in flowing. Gauged well at 10,500 MCFD w/2" orifice well tester. Released rig 8-31-65.

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

[Handwritten signature]

State Utah County Garfield

The following is a correct report of production (oil and gas) for the month of October 1965

Agent's address P. O. Box 455
Verona, Utah 84078

Company Chevron Oil Company, Western Division
Signed R. W. PATTISON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	TH. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut-in, date and result of test for oil content of gas)
SW NE 23	7S	24E	206	(32-23C)						
				Shut-in, Producing						
SW NE 22	7S	24E	208	(32-22C)						
				Shut-in, Producing						
SW NE 34	7S	24E	209	(32-34C)						
				Shut-in, Producing						

None runs or sales of oil; None M cu. ft. of gas sold;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LESSOR'S

IN

OR

F.

RATON

State Utah County Uintah Loc. No. 1The following is a correct report of operations and production (including drilling and producing wells) for the month of November 19 65.Agent's address P. O. Box 455 Company Chevron Oil Company, Western Div.Yermal, UtahSigned R. W. PATTERSONPhone 789-2442 Agent's title Unit Superintendent

SEC. NO. 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 23	7S	24E	206 (32-236)							
				Shut-in, Producing						
SW NE 22	8S	24E	208 (32-22C)							
				Shut-in, Producing						
SW NE 34	7S	24E	209 (32-34C)							
				Shut-in, Producing						
SW NE 7	8S	24E	210 (32-7F)							
				Shut-in, Producing						

307 0 0 330

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-600
(January 1959)

UNIT, SEC-2; 00002, SEC-1; File-1

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-723-784

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SL-066791	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron Oil Company, Western Division		7. UNIT AGREEMENT NAME Red Wash	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah		8. FARM OR LEASE NAME Red Wash	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL 1980' FKL, Sec. 22, T7S, R24E, S1E4 At top prod. interval reported below Straight Hole At total depth		9. WELL NO. Unit #208 (32-22C)	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Red Wash	
15. DATE SPUDDED 8-2-65		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T7S, R24E	
16. DATE T.D. REACHED 8-11-65		12. COUNTY OR PARISH Uintah	
17. DATE COMPL. (Ready to prod.) 8-31-65		13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL-5782 KB-5793		19. ELEV. CASINGHEAD 5780	
20. TOTAL DEPTH, MD & TVD 5423		21. PLUG, BACK T.D., MD & TVD 5325'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5423	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5010-5305 Green River		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, BHC Sonic, FAL, Microlog-Caliper, Gamma Collar, CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	32#	266.90	13 3/4"
5 1/2"	15.5#	5423.59	7 7/8"
CEMENTING RECORD			
200 sacks Ideal Type I Portland			
400 sacks 50/50 Pozmix			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 1/2"	5249.33		
31. PERFORATION RECORD (Interval, size and number)			
4-way tandem jets (8 holes each) 5305 (L_E), 5029 & 5010' (K_B). Excluded: 4-way tandem jets (8 holes each) 5337 & 5343' (upper Wasatch) cement squeezed			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5343 & 5337		150 gal. 15% HCL acid.	
5305 (L_E), 5029 & 5010 (K_B).		300 gal. 15% HCL acid. Bradenhead sand-water-glass bead fraced perfs	
		v/27,000 gal treated water (20#/gal)	
(continued reverse side)			
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
8-30-65		1 1/2" Orifice	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			GAS-OIL RATIO
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. W. PATTERSON		TITLE Unit Superintendent	
		DATE 11-2-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLG-2; O&GCC, SLG-1; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; REX-1; Bob Greider, Den.-1
Well File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 32. Continued -

Depth Interval (MD)

Amount and Kind of Material Used

J-133 slicker & 16H/gal J-84 FIA) containing 25,000# 20-40 sand, 2000# 3-12 glass beads, and 200# coarse salt diverting agent at an avg. rate of 42.0 BPM at 2200 psi avg. pressure.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Upper Wasatch	5332	5352	Miarum	TGR	2560	(+3233)
Upper Wasatch	5324	5344	30 min test. MTR. Rec 465' drilling mud & 90' gas cut drlg. mud. Pressures: IH-2614, ISI-1940, IF-314, FF-326, PSI-1866, FPH-2625. Miarum.	PA	4148	(+1645)
Upper Wasatch	5328	5352	Miarum	G	4215	(+1578)
Lower Lg	5286	5310	60 min test. GTS immediately, gauged at a max. of 288 MCFD after 40 min. Rec 120' gas cut mud. **	H	4413	(+1330)
Lower GA	4249	4273	70 min test. GTS immediately, gauged at a max. of 94.5 MCFD in 60 min. Rec 100' sli gas cut mud. Pressures: IH-2102, ISI-1670, IF-29, FF-58, PSI-1483, FPH-2073.	I	4587	(+1205)
Upper GA & G	4224	4248	60 min test. MTR. Rec 30' mud. Pressures: IH-2160, ISI-174, IF-15, FF-29, PSI-87, FPH-2160.	J	4786	(+1007)
Upper Green River	3540	3564	60 min test. GTS immediately, gauged at a max. of 14.1 MCFD in 30 min. Rec. 171' gas cut water. Pressures: IH-1757, ISI-1181, IF-319, FF-722, PSI-1138, FPH-1757	K	4920	(+873)
			**Pressures: IH-2636, ISI-1958, IF-73, FF-101, PSI-1958, FPH-2636	L	5121	(+672)
				Wasatch	5318	(+475)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SI-066791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

208 (32-22C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 22, T7S, R24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GL 5782

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We plan to do the following work:

- Clean out to PBTD (5325).
- Cement squeeze perfs 5305, 5029 & 5010 w/50 sx. Latex cmt to final standing pressure of 2000 psi.
- Drill out to 5280'.
- Perforate per the attached.
- Selectively acidize per the attached.
- Return well to production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec 9, 1976

BY: P. H. Mischler

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - DLD
- 1 - EDB/WBH
- 1 - JCB
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. A. Mishler*

TITLE Engineering Assistant

DATE 12-2-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL NAME: Red Wash Unit 208 (32-22C)

FIELD: Red Wash Unit

PROPOSED PERFORATING PROCEDURE

1. Changes intended: additional perforations
 2. Results anticipated: return to production; expose additional sands
 3. Conditions of well which warrant such work: well is presently shut in. This work will allow the well to be returned to production.
 4. To be ripped or shot: shot
 5. Depth, number and size of shots (or depth of rips): 3 shots/ft
0.62" I.D. hole
- | | |
|-----------|----------|
| 5249-69 | 33 shots |
| 5245-47 | 6 shots |
| 4999-5001 | 6 shots |
| 4996-98 | 6 shots |
| 4255-65 | 30 shots |
6. Date last Log of well filed: 11-2-65
 7. Anticipated additional surface disturbances: none
 8. Estimated work date: 12/16/76
 9. Present production and status: shut in

Date

BOPD

MCFD

BWPD

WELL NAME: Red W Unit 208 (32-22C)

FIELD: Red Wash Unit

PROPOSED TREATMENT PROCEDURE

1. Objective: return well to production
2. Size and type of treatment: 4050 gals 15% HCl
3. Intervals to be treated: 5260-45, 4999-5001, 4996-98, 4255-65
4. Treatment down casing or tubing: casing
5. Method of localizing its effects: straddle perms w/retrievable bridge plug & pkr.
6. Disposal of treating fluid: Spent acid to be flowed back to pit. If well will not flow, it will be swabbed back.
7. Name of company to do work: Halliburton or Dowell
8. Anticipated additional surface disturbances: none
9. Estimated work date: 12/16/76
10. Present status, current production and producing interval: shut in

Date

BOPD

MCFD

BWPD

JAM 6/8/76

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: UNIT # 208 (32-22C)
Operator CHEVRON OIL CO, WESTERN DIV Address BOX 453, VERNAL Phone 789-2442
Contractor FAETER DRILLING CO. Address DENVER, COLO. Phone _____
Location SW 1/4 NE 1/4 Sec. 22 T. 7 S R. 24 E UINTAH County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: TGR - 2560 (+3233) I - 4587 (+1205)
FA - 4148 (+1645) J - 4786 (+1007)
G - 4215 (+1578) K - 4920 (+873)
H - 4413 (+1380) L - 5121 (+672)
Remarks: WASATCH - 5318 (+475)

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other Inst
verse side)

IPPLICATE
ions on re

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5782

5. LEASE DESIGNATION AND SERIAL NO.

SL-066791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

208 (32-22C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 22, T7S, R24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Cement Squeeze

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out well to PBTD (5325). Cement squeezed perfs 5305, 5029 & 5010. Perforated and acidized as per the attached.

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - DLD
- 1 - JCB
- 1 - EDB/WBH
- 1 - File



18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. JOHNSON

TITLE

Engineering Assistant

DATE

3-30-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

WELL NAME: Red Wash Unit 208 (32-22C)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 3 shots/ft. 0.48" hole

5249-5260	33 shots
5245-5247	6 shots
4999-5001	6 shots
4996-4998	6 shots
4255-4265	30 shots

2. Company doing work: McCullough

3. Date of work: Feb. 8, 1977

4. Additional surface disturbances: None

5. Production after work:

Date

BOPD

MCFD

BWPD

2/77

145

WELL NAME Red Wash Unit 208 (32-22C)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1350 gal 15% HCl
2. Intervals treated: 5245-60, 4996-5001, 4255-4265
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: straddled perfs/retrievable bridge plug and packer.
5. Disposal of treating fluid: swabbed back to pit.
6. Depth to which well was cleaned out: 5325
7. Time spent bailing and cleaning out: 2 days
8. Date of work: Feb. 9, 14, 15, 1977
9. Company who performed work: Dowell
10. Production interval: 4255-60, 4996-5001, 4255-4265
11. Status and production before treatment: shut in

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/77		145	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Red Wash	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME Red Wash Unit	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 208(32-22C)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL 1980' FEL		10. FIELD AND POOL, OR WILDCAT Red Wash	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T7S, R24E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5782' GL		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomple the well as follows: MIRU. Kill well. POH w/prod equipment. Set retriever/pkr @ $\pm 4200'$. Squeeze perf f/4255'-65' w/ ± 100 sks cement. Drill out cement; CICR & CIBP to 5370'. Perf 5334'-48' w/4" csg gun 4 spf 90° phasing. TIH w/RBP & pkr. Selectively break down and swab perfs. Acidize or frac as necessary. Cement squeeze off excess water production as required. Rerun prod equipment. NDBOP. NU tree. RD. Turn well over to production.

Work is expected to begin May 16, 1986.

3 - BLM
3 - STATE
1 - BJK
1 - GDE
3 - DRLG
1 - FILE

RECEIVED
MAY 07 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Thompson

TITLE Associate Environmental
Specialist

DATE May 5, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-12-86

BY: *John R. B...*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-066791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5782' GL

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

208(32-22C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T7S, R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Gudac WSU on May 16, 1986. ND tree. NU BOP and test to 2000 psi. POH with production equipment. TIH with retrievable packer to 4119'. Squeeze 400 sacks of Class 'G' cement into perfs from 4255'-4265'. POH with tubing and packer. TIH with bit. Drill out cement from 4150'-4280'. Test casing to 1000 psi. Drill out CIBP at 4340', cement and CICR from 5280'-5353'. Clean out to 5370' PBTD. Circulate hole clean. POH. Perforate 5334'-5348' with 4" casing gun with 4 SPF 90° phasing. TIH with packer and set at 5287'. Frac 5334'-5348' using 7000 gallons of gelled water and 12,000 pounds of 20/40 sand. POH with packer. TIH with tubing, wash sand from 4995'-5370'. Circulate hole clean. POH. Rerun 2-7/8" production equipment to 5329'. ND BOP NU tree. Run pump and rod. Rig down on May 24, 1986. Turn well over to production.

3-BLM
3-State
2-Partners
1-BJK
1-GDE
1-JSL
1-Sec. 724-C
3-Drilling
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

L. L. Kirkpatrick

TITLE

Assoc. Engr. Spec.

DATE

May 27, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

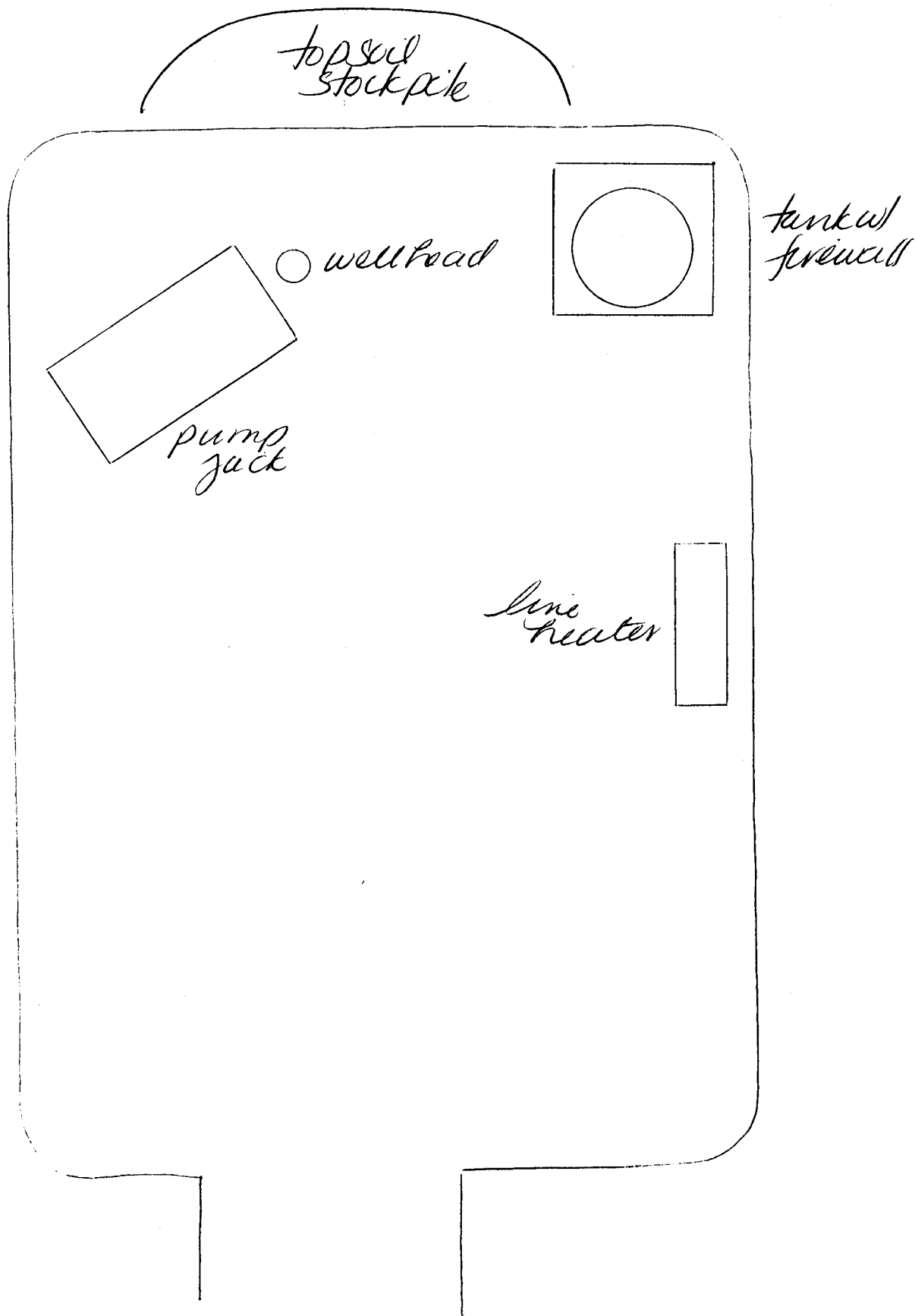
*See Instructions on Reverse Side

RWU 208
32-22C

Sec 22 T7S R24E

Hubby 10/25/88

N





Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS**

**WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993


**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL, 1980 FEL, SEC. 22, T7S, R24E

5. Lease Designation and Serial No.

SL-066791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Red Wash Unit

8. Well Name and No.

RWU #208 (32-22C)

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

Red Wash-Grn. River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Chang Rough

Title

Oper. Assistant

Date

02/10/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FEL, SEC. 22, T7S/R24E

5. Lease Designation and Serial No.

SL-066791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #208 (32-22C)

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☒

Recompletion

☒

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

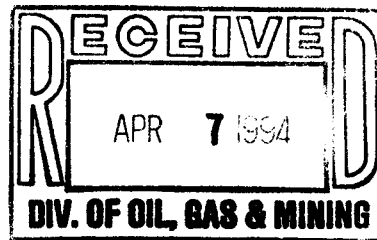
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 03/22/94 and 03/28/94:

1. MIRU. Circulated well to 5310'.
2. Set CIBP at 5229'. RIH with packer, hydrotested tubing to 5500 PSI. Blew a collar, losing 24 jts. and packer in hole RIH with tubing to TOF at 4479'. POOH with tubing and packer, fish recovered.
3. RIH with Lok-set packer to 5108'. Hydrotested in hole to 5500 PSI. Found 6 collar leaks. Set packer at 5108'. Tested blank to CIBP at 5229' to 500 PSI; good.
4. Pulled packer and set at 4950'. Tested casing to 300 PSI; good.
5. Swab tested perforations at 4996-5001'.
6. Perforated 5024-5038' with 4 JSPF.
7. Flow/swab tested well.
8. RDMO.



14. I hereby certify that the foregoing is true and correct.
Signed

Chane Hough

Title Operations Assistant

Date

03/28/94

(This space for Federal or State office use)

Approved by:

Title

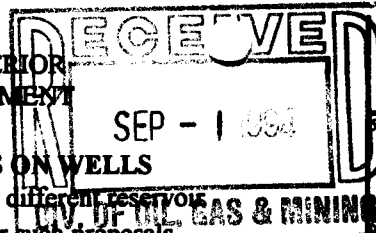
Date

Tha Credit

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No.

SL-066791

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL, Sec. 22, T7S/R24E

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #208 (32-22C)

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Well Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to P&A this well sometime during the next two years.

14. I hereby certify that the foregoing is true and correct.
Signed

Chana Hough

Title Operations Assistant

Date 08/25/94

(This space for Federal or State office use)

Approved by:

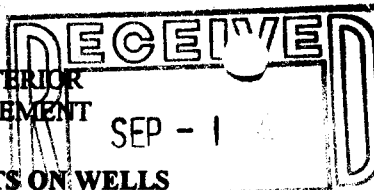
Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

SL-066791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #208 (32-22C)

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL, Sec. 22, T7S/R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Well Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requestd for this well. We plan to P&A this well sometime during the next two years.

14. I hereby certify that the foregoing is true and correct.
Signed

Chane Hough

Title Operations Assistant

Date 08/25/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 27 1995
DIV OF OIL GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well or for
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E, SLBM

Lease Designation and Serial No.

SL-066791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 208 (32-22C)

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

RED WASH- GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

Title DRILLING TECHNICIAN

Date September 26, 1995

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E, SLBM

5. Lease Designation and Serial No.

SL-066791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

Red Wash Unit 208 (32-22C)

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

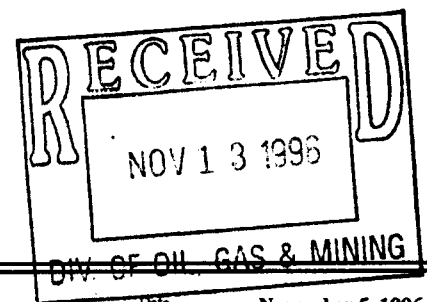
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TA STATUS OF WELL
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT *G.D. Scott*

Title DRILLING TECHNICIAN

Date November 5, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E, SLBM

5. Lease Designation and Serial No.

SL-066791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 208 32-22C

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other TA STATUS OF WELL



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

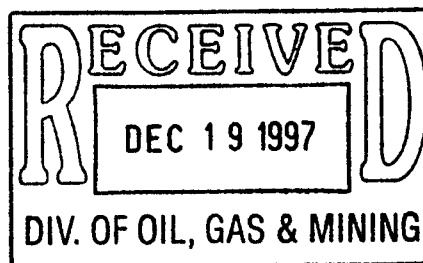


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR RETURN TO PRODUCTION OR P&A DURING 1998.



14. I hereby certify that the foregoing is true and correct.

Signed

D C Janner

Title

COMPUTER SYSTEMS OPERATOR

Date

12/9/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E, SLBM

5. Lease Designation and Serial No.

SL-066791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 208 32-22C

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

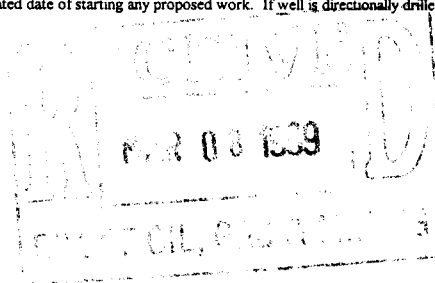
☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct.

Signed D. C. BEAMAN

Title COMPUTER SYSTEMS OPERATOR

Date 3/3/1999

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RED WASH UNIT #208 (32-22C)
1980' FNL & 1980' FEL
SW/NE-SEC. 22-T7S-R24E
UINTAH COUNTY, UTAH**

API#: 43-047-15308
LEASE NUMBER: SL-066791
KB ELEVATION: 5793'
GL ELEVATION: 5782'
TD: 5428'
PBSD: 5229'

CASING DETAIL:

13-3/4" HOLE SIZE
8-5/8" 32# J-55 @ 267' W/200 SX. IDEAL CEMENT

7-7/8" HOLE SIZE
5-1/2" 15.5# J-55 @ 5424' W/400 SX. 50-50 POZMIX CEMENT

TOC @ 3600' BY TEMP. SURVEY

TUBING DETAIL:

161 - 2-7/8" KILL STRING

PERFORATION DETAIL:

OPEN -

4996-5001' Kb
5024-38' Kb

EXCLUDED -

4255-65' Gd
5245-47' Lh
5249-60' Lh
5305' Lo
5334-48 Lp

RWU #208 (32-22C)
WELL HISTORY:

8/65: At completion, perforated the Wasatch at 5337' and 5343'. Broke down with 15% HCl (150 gal. each) and swab tested minimal water and oil. Set CICR at 5325' and squeezed with 50 sx. Perforated 5305', 5029' and 5010'; broke each down with 100 gal. 15% HCl; and fractured perforated interval with 27000 gal. gel containing 25000# sand at 43 BPM. Equipped to produce and swabbed in flowing 10.5 MMCF/D. A note of interest was found in the files, stating that these prolific gas perforations "produce oil with the gas; oil to the pit."

2/77: Cleaned out; squeezed all existing perforations with 150 sx.; drilled out to 5280'; and perforated 5249-60', 5245-47', 4996-5001', and 4255-65'. Acidized 5245-60' with 600 gal. 15% HCl and 4996-5001' with 200 gal. 15% HCl, swabbed oil and water. Swabbed 4255-65' on at 159 MCF/D. Set CIBP at 4340', ran packer and tubing and swabbed well in flowing gas.

5/86: Squeezed 4255-65' with a total of 400 sx. during two squeeze jobs; drilled out to 5370'; perforated 5334-48'; fractured same with 7000 gal. gel containing 12000# sand at 10 BPM. Cleaned out and equipped to produce via rod pump.

9/89: Pulled all production equipment and ran a 20 jt. kill string. Well TA'd.

3/94: Cleaned out and set CIBP at 5229'. Ran packer to 5108' and tested casing below existing open perforations. Set packer at 4950' and tested casing. Swabbed existing open perforations, recovering small amounts of water and a trace of gas. Perforated 5024-38', swabbed water, reset packer to exclude old open perforations, pumped in new perforations, then swabbed water with a trace of gas. Overnight SITP was only 20 psi. Pulled packer and TA'd well.

RWU #208 (32-22C)
P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~5000' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 4255'.** SET CIBP AT 4200' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3300 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3350-80, CEMENT TOP AT 3600'.** PERFORATE AT 3430', SET CICR AT 3300' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2500' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2510'.** PERFORATE AT 2560', SET CICR AT 2460' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 267'.** PERFORATE AT 300' AND CIRCULATE ~85 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E, SLBM

5. Lease Designation and Serial No.

SL-066791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 208 32-22C

9. API Well No.

43-047-15308

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CLEAR SURFACE

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

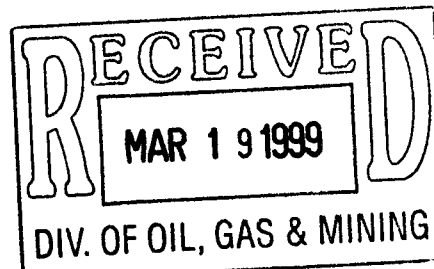
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.

Signed D. C. BEAMAN

Title COMPUTER SYSTEMS OPERATOR

Date 3/18/1999

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well	Oil	Gas
<input type="checkbox"/> Well	<input checked="" type="checkbox"/> Well	<input type="checkbox"/> Other
2. Name of Operator	CHEVRON U.S.A. PRODUCTION COMPANY	
3. Address and Telephone No	11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1980' FNL & 1980' FEL (SW NE) SECTION 22, T7S, R24E, SLBM	

5. Lease Designation and Serial No.	SL-066791
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	RED WASH UNIT
8. Well Name and No.	RED WASH UNIT 208 32-22C
9. API Well No.	43-047-15308
10. Field and Pool, or Exploratory Area	RED WASH - GREEN RIVER
11. County or Parish, State	UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 6/2/99 AS FOLLOWS:

1. SET CICR @ 4200' SPOT 10 SX ON CICR
2. PERFORATE 4 SPF @ 3430' SET CICR @ 3298' PUMP 35 SX BELOW CICR, SPOT 15 SX ON CICR
3. PERFORATE 4 SPF @ 2660' SET SICE @ 2552' PUMP 60 SX BELOW CICR SPOT 15 SX ON CICR
4. PERFORATE 4 SPF @ 300' MIX AND PUMP 156 SX DOWN 5 1/2" CSG AND UP 5 1/2" x 8 5/8" SURFACE DSG TO SURFACE
5. CUT OFF WH INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We request permission to bury the cellar 4' below the surface. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.

Signed D. C. BEAMAN *DC Beaman*

Title COMPUTER SYSTEMS OPERATOR

Date 6/16/1999

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other MULTIPLE WELLS SEE ATTACHED LIST	5. Lease Designation and Serial No. 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation RED WASH UNIT I-SEC NO 761 8. Well Name and No. 9. API Well No. 10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER 11. County or Parish, State UINTAH, UTAH
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By:

Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715293	191 (12-27B) RED WAS NENW	14	T	7S	R23E	P+A	CHEVRON U S A INCORPORATED
UTU0570	4304715294	192 (41-33A) RED WAS NENE	33	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715295	193 (43-24B) RED WAS NESE	24	T	7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715296	194 (12-14B) RED WAS SWNW	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304715297	195 (43-18C) RED WAS NESE	18	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU02148	4304715298	196 (23-17C) RED WAS NESW	17	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU080	4304715299	197 (43-21C) RED WAS NESE	21	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU02060	4304715300	198 (21-33B) RED WAS NENW	33	T	7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU0559	4304715301	199 (43-22A) RED WAS NESE	22	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304716472	2 (14-24B) RED WASH SWSW	24	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715149	20 (41-29B) RED WASH NENE	29	T	7S	R23E	P+A	CHEVRON U S A INCORPORATED
UTSL071965	4304715302	201 (32-28C) RED WAS SWNE	28	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0558	4304715303	202 (21-34A) RED WAS NENW	34	T	7S	R22E	WIWS1	CHEVRON U S A INCORPORATED
UTU093	4304715304	203 (32-26C) RED WAS SWNE	26	T	7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTU0561	4304715305	204 (23-25A) RED WAS NESW	25	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU080	4304715306	205 (23-21C) RED WAS NESW	21	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU093	4304715307	206 (32-23C) RED WAS SWNE	23	T	7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTSL066791	4304715308	208 (32-22C) RED WAS SWNE	22	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTSL071963	4304715309	209 (32-34C) RED WAS SWNE	34	T	7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715150	21 (32-14B) RED WASH SWNE	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0826	4304720014	212 (41-8F) RED WASH NENE	8	T	8S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02060	4304720060	213 (41-33B) RED WAS NENE	33	T	7S	R23E	WIWS1	CHEVRON U S A INCORPORATED
UTSL071965	4304720136	214 (14-27C) RED WAS SWSW	27	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU0558	4304730058	215 (43-28A) RED WAS NESE	28	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0558	4304730103	216 (21-27A) RED WAS NENW	27	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0558	4304730106	218 (12-34A) RED WAS SWNW	34	T	7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU080	4304730149	219 (44-21C) RED WAS SESE	21	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02148	4304716483	22 (41-18C) RED WASH NENE	18	T	7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTU082	4304730192	220 (22-23B) RED WAS SENW	23	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0933	4304730199	221 (13-27B) RED WAS NWSW	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730200	222 (31-27B) RED WAS NWNE	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304730201	223 (44-21A) RED WAS SESE	21	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304730202	224 (44-22B) RED WAS SESE	22	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730212	225 (13-23B) RED WAS NWSW	23	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730249	226 (24-33B) RED WAS SESW	23	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730257	227 (14-26B) RED WAS SWSW	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304730258	228 (21-34B) RED WAS NENW	34	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730259	229 (43-26B) RED WAS NESE	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715151	23 (21-23B) RED WASH NENW	23	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02148	4304730309	230 (14-18C) RED WAS SWSW	18	T	7S	R24E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730310	231 (21-35B) RED WAS NENW	35	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730311	232 (12-26B) RED WAS SWNW	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0823	4304730312	233 (12-25B) RED WAS SWNW	25	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730313	234 (32-24B) RED WAS SWNE	24	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730314	235 (34-18C) RED WAS SWSE	18	T	7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02149	4304730340	236 (21-19C) RED WAS NENW	19	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0823	4304730341	237 (14-25B) RED WAS SWSW	25	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730342	238 (32-35B) RED WAS SWNE	35	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730343	239 (41-35B) RED WAS NENE	35	T	7S	R23E	TA	CHEVRON U S A INCORPORATED

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 223 (44-21A)	43-047-30201	5670	21-07S-22E	FEDERAL	GW	PA
RWU 204 (23-25A)	43-047-15305	5670	25-07S-22E	FEDERAL	OW	P
RWU 218 (12-34A)	43-047-30106	5670	34-07S-22E	FEDERAL	GW	PA
RWU 222 (31-27B)	43-047-30200	5670	27-07S-23E	FEDERAL	GW	S
RWU 21 (32-14B)	43-047-15150	5670	14-07S-23E	FEDERAL	OW	P
RWU 224 (44-22B)	43-047-30202	5670	22-07S-23E	FEDERAL	GW	S
RWU 220 (22-23B)	43-047-30192	5670	23-07S-23E	FEDERAL	OW	TA
RWU 225 (13-23B)	43-047-30212	5670	23-07S-23E	FEDERAL	GW	S
RWU 226 (24-33B)	43-047-30249	5670	23-07S-23E	FEDERAL	GW	TA
RWU 227 (14-26B)	43-047-30257	5670	26-07S-23E	FEDERAL	OW	TA
RWU 221 (13-27B)	43-047-30199	5670	27-07S-23E	FEDERAL	OW	TA
RWU 228 (21-34B)	43-047-30258	5670	34-07S-23E	FEDERAL	OW	P
RWU 22 (41-18C)	43-047-16483	5670	18-07S-24E	FEDERAL	OW	PA
RWU 205 (23-21C)	43-047-15306	5670	21-07S-24E	FEDERAL	GW	S
RWU 219 (44-21C)	43-047-30149	5670	21-07S-24E	FEDERAL	GW	P
RWU 208 (32-22C)	43-047-15308	5670	22-07S-24E	FEDERAL	OW	PA
RWU 206 (32-23C)	43-047-15307	5670	23-07S-24E	FEDERAL	GW	PA
RWU 203 (32-26C)	43-047-15304	5670	26-07S-24E	FEDERAL	GW	PA
RWU 214 (14-27C)	43-047-20136	5670	27-07S-24E	FEDERAL	GW	PA
RWU 201 (32-28C)	43-047-15302	5670	28-07S-24E	FEDERAL	GW	P
RWU 209 (32-34C)	43-047-15309	5670	34-07S-24E	FEDERAL	GW	PA
RWU 212 (41-8F)	43-047-20014	5670	08-08S-24E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/19/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/19/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:
